

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - APRIL THRU JUNE 2012
000s

Stranded Cost (SC) Balances

	<u>04/01/12</u> Stranded Cost Balance	(Decr)/Incr for the three months ended <u>06/30/12</u>	<u>06/30/12</u> Stranded Cost Balance
1 Part 1 - Rate reduction bonds (RRB)	\$ 62,461	\$ (13,814)	\$ 48,648
2 Part 2 - IPP Bio-energy Savings	945	(73)	872
3 IPP Buyouts/Buydowns & Savings	8,178	(402)	7,775
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>5,625</u>	<u>7,990</u>	<u>13,615</u>
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 77,210</u>	<u>\$ (6,299)</u>	<u>\$ 70,911</u>

Stranded Cost Recovery Charge (SCRC)

	<u>Total for the three months ended 06/30/12</u>
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 22,502</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	14,719
11 Part 2 - Ongoing cost	<u>15,773</u>
12 Total cost (L10+L11):	<u>\$ 30,492</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ 7,990</u>

Notes:

All amounts above are supported on page 2.
Amounts shown above may not add due to rounding.

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Stranded Cost (SC) Balances

	Reference	01/01/12												Stranded Cost Balance	
		Stranded Cost Balance	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012		December 2012
1 Part 1 - Rate reduction bonds (RRB)	Page 4	\$ 76,391	\$ (4,488)	\$ (4,721)	\$ (4,721)	\$ (4,721)	\$ (4,546)	\$ (4,546)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48,648
2 Part 2 - IPP Bio-energy Savings	Page 5	1,018	(24)	(24)	(24)	(24)	(24)	(24)	-	-	-	-	-	-	872
IPP Buyouts/Buydowns & Savings	Page 5	8,580	(134)	(134)	(134)	(134)	(134)	(134)	-	-	-	-	-	-	7,775
3 Cumulative SCRC (Over)/Under Recovery	L11	1,461	(1,069)	1,863	3,370	2,667	2,585	2,738	-	-	-	-	-	-	13,615
Part 1 - Rate reduction bonds (RRB)															
4 Total stranded cost		\$ 87,450	\$ (5,715)	\$ (3,017)	\$ (1,509)	\$ (2,212)	\$ (2,120)	\$ (1,967)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,911

Stranded Cost Recovery Charge (SCRC)

		January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 8,456	\$ 7,691	\$ 7,654	\$ 7,021	\$ 7,575	\$ 7,906	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,303
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	4,917	5,078	5,078	5,078	4,820	4,820	-	-	-	-	-	-	29,793
9 Part 2 - Ongoing costs	Page 5	2,470	4,476	5,946	4,610	5,340	5,824	-	-	-	-	-	-	28,665
10 Total Stranded Cost (L8+L9)		7,387	9,554	11,024	9,688	10,160	10,644	-	-	-	-	-	-	58,458
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ (1,069)	\$ 1,863	\$ 3,370	\$ 2,667	\$ 2,585	\$ 2,738	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,154

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Revenue By Class	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Stranded Cost Revenue													
2 Residential	\$ 3,709	\$ 3,586	\$ 3,368	\$ 2,998	\$ 2,737	\$ 2,990	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,389
3 Commercial	3,111	3,192	3,113	3,078	2,928	3,261	-	-	-	-	-	-	18,683
4 Manufacturing	1,110	1,217	1,258	1,281	1,233	1,285	-	-	-	-	-	-	7,385
5 Public street lights	31	27	25	22	18	17	-	-	-	-	-	-	139
6 Subtotal	7,961	8,022	7,763	7,378	6,917	7,553	-	-	-	-	-	-	45,596
7 Part 1 - Rate reduction bonds (RI)	4,626	4,295	4,185	3,828	4,486	4,839	-	-	-	-	-	-	26,259
8 Prior month reversal	(4,131)	(4,626)	(4,295)	(4,185)	(3,828)	(4,486)	-	-	-	-	-	-	(25,551)
9 Net SCRC Unbilled	495	(331)	(109)	(358)	658	353	-	-	-	-	-	-	708
10 Net SCRC Revenue	\$ 8,456	\$ 7,691	\$ 7,654	\$ 7,021	\$ 7,575	\$ 7,906	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,303
11 Energy Service Revenue													
12 Residential	\$ 26,057	\$ 22,842	\$ 21,421	\$ 19,108	\$ 18,066	\$ 19,738	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 127,231
13 Commercial	11,591	10,516	9,993	9,486	9,100	10,134	-	-	-	-	-	-	60,819
14 Manufacturing	1,560	1,465	1,470	1,404	1,322	1,322	-	-	-	-	-	-	8,543
15 Public street lights	82	65	60	54	46	42	-	-	-	-	-	-	349
16 Subtotal	39,290	34,889	32,943	30,051	28,533	31,236	-	-	-	-	-	-	196,943
17 Unbilled ES accrual	20,698	18,715	17,777	15,599	18,404	19,641	-	-	-	-	-	-	110,834
18 Prior month reversal	(21,502)	(20,698)	(18,715)	(17,777)	(15,599)	(18,404)	-	-	-	-	-	-	(112,696)
19 Net ES Unbilled	(804)	(1,983)	(938)	(2,178)	2,805	1,236	-	-	-	-	-	-	(1,862)
20 Net ES Revenue	\$ 38,486	\$ 32,906	\$ 32,005	\$ 27,873	\$ 31,338	\$ 32,472	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 195,081

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SCRC Part 1	January	February	March	April	May	June	July	August	September	October	November	December	Total
<u>Amortization of Securitized Assets</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>	<u>2012</u>
1 Principal													
2 Amortization of Seabrook cost	\$ 4,252	\$ 4,474	\$ 4,474	\$ 4,474	\$ 4,308	\$ 4,308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,289
3 Part 1 - Rate reduction bonds (RRB)	135	142	142	142	137	137	-	-	-	-	-	-	835
4 Amortization of RRB1 financing cost	100	105	105	105	101	101	-	-	-	-	-	-	619
5 Total	4,488	4,721	4,721	4,721	4,546	4,546	-	-	-	-	-	-	27,743
6 Interest and Fees													
7 RRB1 Interest	385	315	316	315	235	235	-	-	-	-	-	-	1,802
8 Net RRB fees	44	42	42	42	39	39	-	-	-	-	-	-	247
9 Total	430	357	357	357	274	274	-	-	-	-	-	-	2,049
10 Total SCRC Part 1 cost	\$ 4,917	\$ 5,078	\$ 5,078	\$ 5,078	\$ 4,820	\$ 4,820	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,793

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Part 2 Ongoing Cost Activity	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Energy Service Ongoing Costs													
2 IPPs at Market Costs (1)	\$ 1,623	\$ 1,069	\$ 1,159	\$ 932	\$ 1,310	\$ 1,443	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,536
3 Wood IPPs at Market Costs (2)	543	1,214	1,100	988	1,299	1,894	-	-	-	-	-	-	7,038
4 Part 1 - Rate reduction bonds (RRB)	870	-	-	-	-	-	-	-	-	-	-	-	870
5 Total Ongoing Cost Applicable to Energy Service	\$ 3,036	\$ 2,283	\$ 2,259	\$ 1,920	\$ 2,609	\$ 3,336	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,444
6 SCRC Ongoing Costs													
7 Amortization & Return on IPP buyout/buydown Savings	\$ 200	\$ 207	\$ 218	\$ 225	\$ 218	\$ 198	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,267
8 Above Market IPP Costs (1)	2,202	2,844	3,511	2,826	3,285	3,259	-	-	-	-	-	-	17,927
9 Above Market Wood IPP Costs (2)	635	1,631	2,400	1,718	1,972	2,477	-	-	-	-	-	-	10,834
10 Return on deferred taxes	(200)	(188)	(177)	(167)	(154)	(141)	-	-	-	-	-	-	(1,027)
11 Return on Part 2 SCRC, net of deferred taxes	(25)	(24)	(23)	(22)	(21)	(20)	-	-	-	-	-	-	(134)
12 Return on SCRC deferred balance	4	5	16	29	39	50	-	-	-	-	-	-	144
13 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
15 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
16 2011 SCRC true-up	(345)	-	-	-	-	-	-	-	-	-	-	-	(345)
17 Total ongoing costs applicable to SCRC	\$ 2,470	\$ 4,476	\$ 5,946	\$ 4,610	\$ 5,340	\$ 5,824	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,665
18 Ongoing Costs Balances	<u>04/01/2012</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>06/30/2012</u>						
19 IPP Bio-energy Savings	\$ 945	\$ -	\$ -	\$ -	\$ 73	\$ -	\$ 872						
20 IPP Buyouts/Buydowns & Savings	8,178	-	-	-	402	-	7,776						
	<u>\$ 9,123</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 475</u>	<u>\$ -</u>	<u>\$ 8,648</u>						

(1) IPP ongoing costs are supported on page 9.

(2) Wood IPP ongoing costs are supported on page 14.

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Energy Service Charge (ES)

	Reference	1/1/2012 ES Balance	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Revenues:															
2 Energy Service	Page 3	\$ 38,486	\$ 32,906	\$ 32,005	\$ 27,873	\$ 31,338	\$ 32,472	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 195,081
3 Cost:															
4 Part 2 - Ongoing costs															
5 Part 1 - Rate reduction bonds (RRB)	Page 5		3,036	2,283	2,259	1,920	2,609	3,336	-	-	-	-	-	-	15,444
6 - Generation Costs	Page 7		37,739	32,320	31,228	24,475	21,162	28,687	-	-	-	-	-	-	175,611
7 - Return on ES Deferral, net of deferred taxes			118	142	164	156	155	152	-	-	-	-	-	-	886
8 Total Costs (lines 4-7)		\$ 40,892	\$ 34,745	\$ 33,652	\$ 26,551	\$ 23,926	\$ 32,175	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	191,941
9 Net ES (Over)/Under Recovery (line 8 - line 2)		\$ 13,305	\$ 2,406	\$ 1,839	\$ 1,647	\$ (1,321)	\$ (7,413)	\$ (297)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,165

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<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
Part 1 - Rate reduction bonds (RRB)		2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011
1 Generation Cost														
2 Fossil energy costs	Page 8	\$ 14,809	\$ 8,767	\$ 4,960	\$ (3,130)	\$ (4,318)	\$ 5,295	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,383
3 F/H O&M, depr. & taxes	Page 13	10,375	10,393	11,437	11,642	10,279	9,642	-	-	-	-	-	-	63,769
4 Return on rate base	Page 12	6,936	6,926	7,077	6,976	6,976	6,976	-	-	-	-	-	-	41,868
5 Seabrook costs/ (credits)		-	-	1	-	-	-	-	-	-	-	-	-	1
6 Vermont Yankee		674	629	444	(1)	(3)	(8)	-	-	-	-	-	-	1,736
7 Purchases and sales	Page 10	2,330	3,999	4,448	6,426	5,907	2,773	-	-	-	-	-	-	25,884
8 ISO -NE Ancillary	Page 10	181	(765)	200	113	159	260	-	-	-	-	-	-	147
9 Capacity Costs	Page 10	736	709	683	719	743	653	-	-	-	-	-	-	4,243
10 NH RPS	Page 10	1,517	1,517	1,853	1,629	1,319	2,989	-	-	-	-	-	-	10,824
11 RGGI Costs	Page 10	180	145	124	101	99	108	-	-	-	-	-	-	756
12 Total		\$ 37,739	\$ 32,320	\$ 31,228	\$ 24,475	\$ 21,162	\$ 28,687	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 175,611

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Fossil Energy Costs by Station	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Fossil Steam													
2 Merrimack	\$ 12,320	\$ 8,074	\$ 4,333	\$ 621	\$ 461	\$ 3,563	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,371
3 Schiller	2,153	1,549	1,638	453	1,714	1,897	-	-	-	-	-	-	9,405
4 Newington (2)	1,422	104	(152)	(3,469)	(4,844)	915	-	-	-	-	-	-	(6,023)
5 Part 1 - Rate reduction bonds (RRE)	6	55	16	8	8	5	-	-	-	-	-	-	98
6 SO ₂ allowance / NO _x	-	-	-	(0)	-	-	-	-	-	-	-	-	(0)
7 Other	5	5	13	6	6	6	-	-	-	-	-	-	42
8 Total Fossil Steam	\$ 15,906	\$ 9,789	\$ 5,848	\$ (2,381)	\$ (2,655)	\$ 6,387	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,893
9 Internal Combustion													
10 C.T.'s: Lost Nation	-	13	0	3	0	-	-	-	-	-	-	-	17
11 Merrimack	4	-	6	-	2	-	-	-	-	-	-	-	13
12 Schiller	-	6	-	-	-	-	-	-	-	-	-	-	6
13 White Lake	-	9	-	1	-	-	-	-	-	-	-	-	11
14 Total Internal Combustion	\$ 4	\$ 29	\$ 6	\$ 5	\$ 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 47
15 NWPP Credits (1)	(1,101)	(1,051)	(895)	(753)	(1,665)	(1,092)	0	0	0	-	-	-	\$ (6,557)
16 Total Fossil Energy Costs (Line 8 + Line 14 + Line 15)	\$ 14,809	\$ 8,767	\$ 4,960	\$ (3,130)	\$ (4,318)	\$ 5,295	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,383

(1) See Page 11, Line 9.

(2) April and May 2102 include credits of \$3.5M and \$4.9M, respectively, for the resale of Newington #6 oil.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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FOR THE MONTH ENDING APRIL 30, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	277,527	7,572.00	1,861.20	2.73	3.40	9,433.20
004	Swans Falls Hydro	460,442	11,994.00	572.40	2.60	2.73	12,566.40
005	Stevens Mill	0	0.00	554.40	0.00	0.00	554.40
008	Cochecho Falls	191,969	4,561.02	1,598.40	2.38	3.21	6,159.42
009	China Mills Dam	0	0.00	1,551.60	0.00	0.00	1,551.60
011	Milton Mills Hydro	410,790	11,060.28	3,152.97	2.69	3.46	14,213.25
Part 1 -	Newfound Hydro	435,200	53,834.24	5,580.42	12.37	13.65	59,414.66
014	Sunapee Hydro	93,870	2,088.45	993.60	2.22	3.28	3,082.05
017	Nashua Hydro	590,800	73,022.88	5,716.25	12.36	13.33	78,739.13
018	Greggs Falls	591,667	16,149.40	5,112.00	2.73	3.59	21,261.40
019	Mine Falls	880,391	23,422.55	5,421.60	2.66	3.28	28,844.15
021	Pine Valley Mill	133,406	2,968.90	938.82	2.23	2.93	3,907.72
023	Lakeport Dam	103,543	2,706.83	1,126.80	2.61	3.70	3,833.63
024	West Hopkinton Hydro	125,600	11,304.00	0.00	9.00	9.00	11,304.00
025	Lisbon Hydro	254,523	5,667.02	1,137.60	2.23	2.67	6,804.62
028	Marlow Power	43,786	1,126.79	208.80	2.57	3.05	1,335.59
029	Sugar River Hydro	3,200	328.64	801.86	10.27	35.33	1,130.50
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	340,800	30,672.00	0.00	9.00	9.00	30,672.00
034	Waterloom Falls	14,443	331.52	159.07	2.30	3.40	490.59
037	Hosiery Mill Dam	0	0.00	904.51	0.00	0.00	904.51
038	Wyandotte Hydro	33,911	759.42	271.35	2.24	3.04	1,030.77
039	Clement Dam	0	0.00	5,140.80	0.00	0.00	5,140.80
040	Lochmere Dam	165,494	4,317.53	1,929.60	2.61	3.77	6,247.13
044	Rollinsford Hydro	438,000	35,916.00	0.00	8.20	8.20	35,916.00
045	Pembroke Hydro	438,136	11,721.39	5,187.60	2.68	3.86	16,908.99
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	4,416	91.42	171.55	2.07	5.95	262.97
051	Steels Pond Hydro	52,800	2,640.00	0.00	5.00	5.00	2,640.00
052	Briar Hydro	1,260,000	176,526.00	26,552.34	14.01	16.12	203,078.34
053	River Bend Hydro	393,133	10,244.85	1,350.00	2.61	2.95	11,594.85
054	Penacook Upper Falls	628,759	16,429.60	7,963.20	2.61	3.88	24,392.80
055	Penacook Lower Falls	1,407,000	49,667.10	0.00	3.53	3.53	49,667.10
056	Campton Dam	146,980	3,330.75	727.20	2.27	2.76	4,057.95
058	Kelleys Falls	16,235	374.61	946.80	2.31	8.14	1,321.41
060	Goodrich Falls	222,517	5,459.03	957.60	2.45	2.88	6,416.63
066	Chamberlain Falls	1,353	29.51	0.00	2.18	2.18	29.51
070	Monadnock Paper Mills	67,057	1,178.24	0.00	1.76	1.76	1,178.24
090	Goffstown Hydro	0	0.00	199.62	0.00	0.00	199.62
091	Noone Falls	6,888	220.51	122.40	3.20	4.98	342.91
106	Otter Lane Hydro	34,908	777.33	198.00	2.23	2.79	975.33
107	Peterborough Lower Hydro	56,620	6,991.40	686.46	12.35	13.56	7,677.86
108	Garland Mill	1,600	144.00	0.00	9.00	9.00	144.00
110	Saimon Brook Station #3	57,998	1,655.60	450.00	2.85	3.63	2,105.60
118	Fiske Mill	122,897	3,014.82	0.00	2.45	2.45	3,014.82
120	Avery Dam	103,991	2,492.38	597.60	2.40	2.97	3,089.98
124	Watson Dam	68,896	8,520.36	885.50	12.37	13.65	9,405.86
128	Weston Dam	285,768	7,009.43	1,054.80	2.45	2.82	8,064.23
134	Sunnybrook Hydro #2	17,744	395.35	68.40	2.23	2.61	463.75
171	Pettyboro Hydro	1,904	48.03	7.20	2.52	2.90	55.23
187	Sugar River Hydro #2	20,497	402.27	0.00	1.96	1.96	402.27
189	Errol Dam	980,000	165,914.00	25,700.00	16.93	19.55	191,614.00
376	NE Wood - ZBE-001	80	1.90	0.00	2.38	2.38	1.90
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	7,029,904	948,163.16	128,964.34	13.49	15.32	1,077,127.50
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,644,999	69,359.12	14,907.60	2.62	3.19	84,266.72
445	Dunbarton Road Landfill	0	0.00	1,769.82	0.00	0.00	1,769.82
496	Turnkey Rochester	430,481	11,203.14	7,205.16	2.60	4.28	18,408.30
564	Four Hills Landfill	121,616	3,106.10	856.35	2.55	3.26	3,962.45
565	Four Hills Reducer	559,478	15,075.12	2,937.60	2.69	3.22	18,012.72
628	Eastman Brook Hydro	52,776	1,165.74	130.41	2.21	2.46	1,296.15
631	Bath Electric Hydro	199,102	5,158.20	853.20	2.59	3.02	6,011.40
636	Peterborough Upper Hydro	68,000	8,354.94	721.84	12.29	13.35	9,076.78
642	Spaulding Pond Hydro	28,586	654.92	0.00	2.29	2.29	654.92
644	Celley Mill Hydro	79,389	1,814.67	258.96	2.29	2.61	2,073.63
1080	UNH Turbine	277,325	5,334.00	6,238.00	1.92	4.17	11,572.00

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING APRIL 30, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
	CP Power Sales Seventeen, LLC	7,050,000	1,672,969.50		23.73	23.73	1,672,969.50
	SUB TOTAL	30,529,195	3,517,441.96	283,403.60	11.52	12.45	3,800,845.56
	Plus: Current Month Unvouchered IPP Liab.	3,296,330	157,300.00	-	-	-	157,300.00
	Less: Prior Month Unvouchered IPP Liab.	4,407,120	200,400.00	-	-	-	200,400.00
	GRAND TOTAL	29,418,405	\$ 3,474,341.96	\$ 283,403.60	11.81	12.77	\$ 3,757,745.56

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING MAY 31, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	322,563	8,800.22	1,861.20	2.73	3.31	10,661.42
004	Swans Falls Hydro	310,422	8,039.39	572.40	2.59	2.77	8,611.79
005	Stevens Mill	0	0.00	554.40	0.00	0.00	554.40
008	Cocheco Falls	281,023	7,002.88	1,598.40	2.49	3.06	8,601.28
009	China Mills Dam	0	0.00	1,551.60	0.00	0.00	1,551.60
011	Milton Mills Hydro	784,428	19,660.42	3,152.97	2.51	2.91	22,813.39
012	Newfound Hydro	840,000	103,908.00	5,580.42	12.37	13.03	109,488.42
014	Sunapee Hydro	0	0.00	993.60	0.00	0.00	993.60
Part 1 -	Nashua Hydro	446,600	55,199.76	5,716.25	12.36	13.64	60,916.01
018	Greggs Falls	1,150,986	28,773.40	5,112.00	2.50	2.94	33,885.40
019	Mine Falls	1,271,616	28,163.47	5,421.60	2.21	2.64	33,585.07
021	Pine Valley Mill	213,026	5,303.66	938.82	2.49	2.93	6,242.48
023	Lakeport Dam	245,205	6,525.17	1,126.80	2.66	3.12	7,651.97
024	West Hopkinton Hydro	288,000	25,920.00	0.00	9.00	9.00	25,920.00
025	Lisbon Hydro	359,774	8,915.77	1,137.60	2.48	2.79	10,053.37
028	Marlow Power	55,327	1,474.72	208.80	2.67	3.04	1,683.52
029	Sugar River Hydro	84,400	8,667.88	801.86	10.27	11.22	9,469.74
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	302,400	27,216.00	0.00	9.00	9.00	27,216.00
034	Waterloom Falls	33,766	836.49	159.07	2.48	2.95	995.56
037	Hosiery Mill Dam	0	0.00	904.51	0.00	0.00	904.51
038	Wyandotte Hydro	43,497	1,069.36	271.35	2.46	3.08	1,340.71
039	Clement Dam	0	(277.94)	5,140.80	0.00	0.00	4,862.86
040	Lochmere Dam	325,448	8,564.76	1,929.60	2.63	3.22	10,494.36
044	Rollinsford Hydro	649,200	53,234.40	0.00	8.20	8.20	53,234.40
045	Pembroke Hydro	1,185,570	29,810.07	5,187.60	2.51	2.95	34,997.67
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	40,794	1,003.77	171.55	2.46	2.88	1,175.32
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	2,782,500	389,828.25	26,552.34	14.01	14.96	416,380.59
053	River Bend Hydro	628,476	16,221.65	1,350.00	2.58	2.80	17,571.65
054	Penacook Upper Falls	1,968,649	49,716.65	7,963.20	2.53	2.93	57,679.85
055	Penacook Lower Falls	2,740,500	96,739.65	0.00	3.53	3.53	96,739.65
056	Campton Dam	146,615	3,856.26	727.20	2.63	3.13	4,583.46
058	Kelleys Falls	230,045	5,735.81	946.80	2.49	2.90	6,682.61
060	Goodrich Falls	284,224	7,056.38	957.60	2.48	2.82	8,013.98
066	Chamberlain Falls	31,263	775.38	0.00	2.48	2.48	775.38
070	Monadnock Paper Mills	59,969	1,418.39	0.00	2.37	2.37	1,418.39
090	Goffstown Hydro	0	0.00	199.62	0.00	0.00	199.62
091	Noone Falls	45,532	1,341.58	122.40	2.95	3.22	1,463.98
106	Otter Lane Hydro	27,978	721.08	198.00	2.58	3.29	919.08
107	Peterborough Lower Hydro	57,940	7,085.62	1,345.08	12.23	14.55	8,430.70
108	Garland Mill	4,260	383.40	0.00	9.00	9.00	383.40
110	Salmon Brook Station #3	136,514	3,637.57	450.00	2.66	2.99	4,087.57
118	Fiske Mill	107,520	2,847.33	0.00	2.65	2.65	2,847.33
120	Avery Dam	124,330	3,134.07	597.60	2.52	3.00	3,731.67
124	Watson Dam	501,225	61,975.24	1,735.10	12.36	12.71	63,710.34
128	Weston Dam	345,103	8,801.84	1,054.80	2.55	2.86	9,856.64
134	Sunnybrook Hydro #2	20,085	503.98	68.40	2.51	2.85	572.38
171	Pettyboro Hydro	9,109	228.30	3.60	2.51	2.55	231.90
187	Sugar River Hydro #2	52,965	1,304.56	0.00	2.46	2.46	1,304.56
189	Errol Dam	1,677,200	283,949.96	25,700.00	16.93	18.46	309,649.96
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,676,549	1,172,323.68	128,964.34	13.51	15.00	1,301,288.02
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,501,076	63,601.07	14,907.60	2.54	3.14	78,508.67
445	Dunbarton Road Landfill	(5,142)	(443.75)	1,769.82	0.00	0.00	1,326.07
496	Turnkey Rochester	600,323	16,272.24	7,205.16	2.71	3.91	23,477.40
564	Four Hills Landfill	187,523	5,004.75	856.35	2.67	3.13	5,861.10
565	Four Hills Reducer	626,265	16,217.83	2,937.60	2.59	3.06	19,155.43
628	Eastman Brook Hydro	46,661	1,152.25	130.41	2.47	2.75	1,282.66
631	Bath Electric Hydro	216,352	5,281.58	853.20	2.44	2.84	6,134.78
636	Peterborough Upper Hydro	2,304	300.44	1,414.41	13.04	74.43	1,714.85
642	Spaulding Pond Hydro	15,186	445.54	0.00	2.93	2.93	445.54
644	Celley Mill Hydro	64,268	1,586.98	258.96	2.47	2.87	1,845.94
1080	UNH Turbine	45,208	1,482.01	6,238.00	3.28	17.08	7,720.01

CP Power Sales Seventeen, LLC

6,720,000

1,584,007.50

0.00

23.57

23.57

1,584,007.50

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING MAY 31, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
	SUB TOTAL	40,912,620	4,252,306.72	285,600.79	10.39	11.09	4,537,907.51
	Plus: Current Month Unvouchered IPP Liab.	4,944,190	214,100.00	-	-	-	214,100.00
	Less: Prior Month Unvouchered IPP Liab.	3,296,330	157,300.00	-	-	-	157,300.00
	GRAND TOTAL	42,560,480	\$ 4,309,106.72	\$ 285,600.79	10.12	10.80	\$ 4,594,707.51

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JUNE 30, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	481,615	17,229.75	1,861.20	3.58	3.96	19,090.95
004	Swans Falls Hydro	247,488	9,096.34	572.40	3.68	3.91	9,668.74
005	Stevens Mill	0	0.00	554.40	0.00	0.00	554.40
008	Cocheco Falls	247,130	6,919.07	1,598.40	2.80	3.45	8,517.47
009	China Mills Dam	0	0.00	1,551.60	0.00	0.00	1,551.60
011	Milton Mills Hydro	679,217	20,428.08	3,152.97	3.01	3.47	23,581.05
Part 1 -	Newfound Hydro	560,000	69,272.00	5,580.42	12.37	13.37	74,852.42
014	Sunapee Hydro	250,070	7,367.14	993.60	2.95	3.34	8,360.74
017	Nashua Hydro	574,000	70,946.40	5,716.25	12.36	13.36	76,662.65
018	Greggs Falls	1,138,741	31,566.01	5,112.00	2.77	3.22	36,678.01
019	Mine Falls	1,234,171	36,916.97	5,421.60	2.99	3.43	42,338.57
021	Pine Valley Mill	208,948	5,348.55	938.82	2.56	3.01	6,287.37
023	Lakeport Dam	325,377	10,224.41	1,126.80	3.14	3.49	11,351.21
024	West Hopkinton Hydro	444,000	39,960.00	0.00	9.00	9.00	39,960.00
025	Lisbon Hydro	380,929	10,122.10	1,137.60	2.66	2.96	11,259.70
026	Lower Robertson	366,007	8,512.96	0.00	2.33	2.33	8,512.96
028	Marlow Power	43,425	1,213.59	208.80	2.79	3.28	1,422.39
029	Sugar River Hydro	53,400	5,484.18	801.86	10.27	11.77	6,286.04
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	532,800	47,952.00	0.00	9.00	9.00	47,952.00
034	Waterloom Falls	31,989	752.16	159.07	2.35	2.85	911.23
037	Hosiery Mill Dam	0	0.00	904.51	0.00	0.00	904.51
038	Wyandotte Hydro	45,961	1,203.82	271.35	2.62	3.21	1,475.17
039	Clement Dam	0	0.00	5,140.80	0.00	0.00	5,140.80
040	Lochmere Dam	420,818	14,025.74	1,929.60	3.33	3.79	15,955.34
041	Ashuelot Hydro	369,817	8,676.00	0.00	2.35	2.35	8,676.00
044	Rollinsford Hydro	652,800	53,529.60	0.00	8.20	8.20	53,529.60
045	Pembroke Hydro	944,707	26,797.78	5,187.60	2.84	3.39	31,985.38
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	33,072	769.79	171.55	2.33	2.85	941.34
051	Steels Pond Hydro	104,640	5,232.00	0.00	5.00	5.00	5,232.00
052	Briar Hydro	2,131,500	298,623.15	26,552.34	14.01	15.26	325,175.49
053	River Bend Hydro	798,735	27,781.95	1,350.00	3.48	3.65	29,131.95
054	Penacook Upper Falls	1,708,126	49,739.54	7,963.20	2.91	3.38	57,702.74
055	Penacook Lower Falls	2,149,000	75,859.70	0.00	3.53	3.53	75,859.70
056	Campton Dam	199,472	5,482.04	727.20	2.75	3.11	6,209.24
058	Kelleys Falls	185,397	4,698.05	946.80	2.53	3.04	5,644.85
060	Goodrich Falls	278,937	7,932.70	957.60	2.84	3.19	8,890.30
066	Chamberlain Falls	25,651	576.51	0.00	2.25	2.25	576.51
070	Monadnock Paper Mills	121,045	2,725.80	0.00	2.25	2.25	2,725.80
090	Goffstown Hydro	0	0.00	199.62	0.00	0.00	199.62
091	Noone Falls	36,783	1,014.17	122.40	2.76	3.09	1,136.57
106	Otter Lane Hydro	55,893	1,626.85	198.00	2.91	3.26	1,824.85
107	Peterborough Lower Hydro	64,740	8,147.71	751.39	12.59	13.75	8,899.10
108	Garland Mill	1,590	143.10	0.00	9.00	9.00	143.10
110	Salmon Brook Station #3	86,870	2,405.91	450.00	2.77	3.29	2,855.91
118	Fiske Mill	93,157	2,789.85	0.00	2.99	2.99	2,789.85
120	Avery Dam	186,662	5,146.35	597.60	2.76	3.08	5,743.95
124	Watson Dam	103,392	12,846.44	969.26	12.42	13.36	13,815.70
128	Weston Dam	306,257	8,854.42	1,054.80	2.89	3.24	9,909.22
134	Sunnybrook Hydro #2	25,179	682.77	68.40	2.71	2.98	751.17
171	Pettyboro Hydro	4,839	138.04	3.60	2.85	2.93	141.64
187	Sugar River Hydro #2	109,393	3,200.12	0.00	2.93	2.93	3,200.12
189	Errol Dam	1,724,800	292,008.64	25,700.00	16.93	18.42	317,708.64
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	7,931,564	1,079,443.62	128,964.34	13.61	15.24	1,208,407.96
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,210,437	80,377.89	14,907.60	3.64	4.31	95,285.49
445	Dunbarton Road Landfill	0	0.00	1,769.82	0.00	0.00	1,769.82
496	Turnkey Rochester	470,759	13,990.82	7,205.16	2.97	4.50	21,195.98
564	Four Hills Landfill	335,078	12,585.01	856.35	3.76	4.01	13,441.36
565	Four Hills Reducer	556,851	15,003.18	2,937.60	2.69	3.22	17,940.78
628	Eastman Brook Hydro	49,166	1,257.23	130.41	2.56	2.82	1,387.64
631	Bath Electric Hydro	214,158	6,803.53	853.20	3.18	3.58	7,656.73
636	Peterborough Upper Hydro	124,000	15,165.55	790.12	12.23	12.87	15,955.67
642	Spaulding Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
644	Celley Mill Hydro	76,625	2,002.33	258.96	2.61	2.95	2,261.29

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JUNE 30, 2012

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
1080	UNH Turbine	969,178	32,944.58	6,238.00	3.40	4.04	39,182.58
2373	Manch-Boston Airport PV	14,338	427.03	0.00	2.98	2.98	427.03
	CP Power Sales Seventeen, LLC	7,200,000	1,809,716.00	-	25.13	25.13	1,809,716.00
	SUB TOTAL	40,920,694	4,391,687.02	283,616.97	10.73	11.43	4,675,303.99
	Plus: Current Month Unvouchered IPP Liab.	5,355,670	240,700.00	-	-	-	240,700.00
	Less: Prior Month Unvouchered IPP Liab.	4,944,190	214,100.00	-	-	-	214,100.00
	GRAND TOTAL	41,332,174	\$ 4,418,287.02	\$ 283,616.97	10.69	11.38	\$ 4,701,903.99

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - APRIL THRU JUNE 2012
000s

<u>Purchases and Sales</u>	<u>January 2012</u>	<u>February 2012</u>	<u>March 2012</u>	<u>April 2012</u>	<u>May 2012</u>	<u>June 2012</u>	<u>July 2012</u>	<u>August 2012</u>	<u>September 2012</u>	<u>October 2012</u>	<u>November 2012</u>	<u>December 2012</u>	<u>Total 2012</u>
1 Purchases	\$ 4,256	\$ 5,036	\$ 5,420	\$ 7,226	\$ 6,215	\$ 4,949	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,101
2 Sales	(1,925)	(1,037)	(971)	(799)	(307)	(2,176)	-	-	-	-	-	-	(7,217)
3 ISO -NE Ancillary	181	(765)	200	113	159	260	-	-	-	-	-	-	147
4 Part 1 - Rate reduction bc	736	709	683	719	743	653	-	-	-	-	-	-	4,243
5 NH RPS	1,517	1,517	1,853	1,629	1,319	2,989	-	-	-	-	-	-	10,824
6 RGGI Costs	180	145	124	101	99	108	-	-	-	-	-	-	756
7 Total	\$ 4,945	\$ 5,605	\$ 7,309	\$ 8,988	\$ 8,227	\$ 6,782	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41,854

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - APRIL THRU JUNE 2012
000s

Northern Wood Power Project (NWPP)

	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
Summary of Total 2012 NWPP Benefit													
1 Total Projected REC Revenue (1)	\$ 1,281	\$ 1,201	\$ 953	\$ 729	\$ 1,325	\$ 1,266	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	6,754
2 Total Projected Production Tax Credit (PTC) (1)	335	314	250	191	347	331	-	-	-	-	-	-	1,769
3 Total Projected Avoided RGGI Cost	98	98	98	98	98	98	-	-	-	-	-	-	588
4 Part 1 - Rate reduction bonds (RRB)	\$ 1,714	\$ 1,613	\$ 1,301	\$ 1,018	\$ 1,770	\$ 1,695	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,111
Customer Share of 2012 NWPP Benefit													
5 NWPP Revenue Target	587	587	587	587	587	587	-	-	-	-	-	-	3,520
6 Projected PTC Credit (Line 2 x 50%)	168	157	125	95	173	166	-	-	-	-	-	-	884
7 Projected REC Revenue Over Target (Line 1 - Line 5) x 50%	347	307	183	71	369	339	-	-	-	-	-	-	1,617
8 2011 REC Revenue True-Up (2)	-	-	-	-	536	-	-	-	-	-	-	-	536
9 Subtotal Fossil Energy Cost Offset (Page 8, Line 15)	\$ 1,101	\$ 1,051	\$ 895	\$ 753	\$ 1,665	\$ 1,092	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,557
10 RGGI Avoided Cost (Line 3 x 50%)	49	49	49	49	49	49	-	-	-	-	-	-	294
11 Total Projected Customer Share of NWPP Benefit (Line 9 + Line 10)	\$ 1,150	\$ 1,100	\$ 944	\$ 802	\$ 1,714	\$ 1,141	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,851

(1) REC revenues are projected at a rate of \$42.00 per MWh and PTC credits are projected at a rate of \$11.00 per MWh.
The NWPP customer benefit will be adjusted in 2013 to reflect actual REC revenues and PTC credits.

(2) The 2011 actual REC revenues were higher than reflected in the annual reconciliation - DE 12-116. The average REC sales price was \$21.59 vs. the \$18.00 per MWh that was projected in DE 12-116.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - APRIL THRU JUNE 2012
000s

	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total
1 <u>Return on Rate Base</u>													
2 <u>Net Plant</u>	668,982	668,982	698,194	698,194	698,194	698,194	-	-	-	-	-	-	
3 Working Capital Allow. (45 days of O&M)	10,710	10,710	10,710	10,710	10,710	10,710	-	-	-	-	-	-	
4 Fossil Fuel Inventory	67,674	67,674	57,505	57,505	57,505	57,505	-	-	-	-	-	-	
5 Mat'ls and Supplies	53,406	53,406	54,547	54,547	54,547	54,547	-	-	-	-	-	-	
6 Prepayments - Insurance / RGGI	2,590	2,590	2,243	2,243	2,243	2,243	-	-	-	-	-	-	
7 Part 1 - Rate reduction bonds (RRB)	(37,966)	(37,966)	(41,682)	(41,682)	(41,682)	(41,682)	-	-	-	-	-	-	
8 Other Regulatory Obligations - ARO/RPS	(15,391)	(15,391)	(22,055)	(22,055)	(22,055)	(22,055)	-	-	-	-	-	-	
9 <u>Total Rate Base-Adjusted (sum L2 thru L8)</u>	750,005	750,005	759,462	759,462	759,462	759,462	-	-	-	-	-	-	
10 Average Rate Base (prev + curr month)	751,070	750,005	754,733	759,462	759,462	759,462	-	-	-	-	-	-	
11 x Return	0.9235%	0.9235%	0.9235%	0.9186%	0.9186%	0.9186%							
12 <u>Return-Adjusted (L10 x L11) (1)</u>	\$ 6,936	\$ 6,926	\$ 7,077	\$ 6,976	\$ 6,976	\$ 6,976	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 41,868

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2012 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2012 QUARTERLY FILING - APRIL THRU JUNE 2012
000s

	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total 2012
1 Fossil / Hydro O&M, Depr. & Taxes													
2 F/H Operation & Maintenance Cost	\$ 6,595	\$ 6,591	\$ 7,707	\$ 7,823	\$ 6,183	\$ 5,766	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,666
3 F/H Depreciation Cost	2,651	2,645	2,654	2,752	2,774	2,786	-	-	-	-	-	-	16,262
4 F/H Property Taxes	864	864	864	860	1,032	1,000	-	-	-	-	-	-	5,485
5 F/H Payroll Taxes	227	255	174	168	251	52	-	-	-	-	-	-	1,127
6 Amortization of Asset Retirement Obligation Part 1 - Rate reduction bonds (RRB)	38	38	38	39	39	39	-	-	-	-	-	-	229
7 Total F/H O&M, Depr. and Taxes	\$ 10,375	\$ 10,393	\$ 11,437	\$ 11,642	\$ 10,279	\$ 9,642	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 63,769

Amounts shown above may not add due to rounding.

